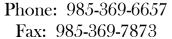


Texas Brine Company, LLC 1301 Highway 70

Belle Rose, LA 70341





March 8, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to conservationorder@la.gov, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

Texas Brine Company, LLC



TBC Oxy Grand Bayou Data Management-Environmental												
Contractor	Responsibilities		Collected By	Date Collected		Delivered to Lab	Results from Lab	Laboratory	Method	Date to Agencies		
Sage	Stationary Air Monitoring		inski - 07:30 - 09:15 IV (Code Red) - 07:00 -	3/7/2013		NA	NA	NA	AreaRAE Monitors	3/8/2013		
	Residential Air Monitoring	No v	vork performed	3/7/2013		NA	NA	NA	NA	NA		
	Gas Seep Sampling	No v	vork performed	3/7/2013		NA	NA	NA	NA	NA		
	Well Gas Sampling	Steve Shaughnessy - Lead Bijeet Mukherjee - Support 12:05-12:15		oport 3/4/2013		Yes	Yes	Accutest	TO15	3/8/2013		
	Indoor Air Monitoring	No v	vork performed	3/7/2013		NA	NA	NA	NA	NA		
Respec	Inclinometers/Tilt Meters	3/7/2013	No work conducted	No work conducted	NA	NA	NA		NA	NA		
	InSAR Reflector Installations	3/7/2013	No work conducted	No work conducted	NA	NA	NA		NA	NA		
	Subsidence Survey-Fenstermaker	3/7/2013	No work conducted	No work conducted NA		NA	NA		NA	NA		
	Shallow Geophone Installation	3/7/2013	No work conducted	No work conducted	NA	NA	NA	NA		NA		
	Deep Geophone Installation	3/7/2013 No work conducted		No work conducted	NA	NA	NA		NA	NA		
	Amendment #3, Directive #2	3/7/2013		No work conducted	NA	NA	NA		NA	NA		
Miller	Weekly Stability Survey		Vork Performed	Mar. 7, 2013		NA	NA	NA	NA	NA		
	Misc. Survey Work	No V	Vork Performed	Mar. 7, 2013		NA	NA	NA	NA	NA		
	Sinkhole Hydro/Perimeter Survey	No V	Vork Performed	Mar. 7, 2013		NA	NA	NA	NA	NA		
Pisani	Surface Water		NA	NA		NA	NA	NA	NA	NA		
	Well Water		NA	NA		NA	NA	NA	NA	NA		
	Geoprobe Wells		NA	NA		NA	NA	NA	NA	NA		
			Grand B	ayou Well 3A			_					
	Daily Operations at 3A					Summary of Toda	<u>y's events</u>					
3/8/2013						Оху ЗА						
		364.45		3/8/2013		Relief Well	#1					
	3/8/2013	See ORW-01 Flare Spreadsheet										

Laboratory

Lab Contact

Laboratory Lab Contact



Daily Action Summary

March 7, 2013

Stationary Air Monitoring

- Eric Rucinski onsite from 07:30 to 09:15. Changed out the monitors between 07:58 and 09:06. Collected data from the monitoring database and forwarded to Steve Shaughnessy in the Baton Rouge office for processing.
- Pete Hyatt IV of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Not Scheduled

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

 Accutest provided TO15 results of the gas sample collected on March 4, 2013 from OG-1, which is North West of the Main Office. Isotopic analysis and LHG/S analytical results are not yet available.

Air Indoor Monitoring

• Not Scheduled

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

	South-most Pipeline Site						Middl	e-most Pipel	ine Site		North-most Pipeline Site						On	Drill Rig Boor	m		Relief Well				
	ST-3					ST-2					ST-1					OG 3A-1					RW-1				
		Non-					Non-					Non-					Non-								
		Methane					Methane					Methane					Methane					Non-			
		VOC					VOC					VOC					VOC					Methane			
Date-Time *	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)		CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)		SO2 (ppm)	(ppm)	H2S (ppm) I	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/07/2013 01:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9
03/07/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6
03/07/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/07/2013 07:00:00 AM	<1.0	<1.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.5
03/07/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.6
03/07/2013 09:00:00 AM	<1.0	0.0	<1.0	1.8	20.3	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 10:00:00 AM	<1.0	0.0	0.0	4.4	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.8	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 11:00:00 AM	0.0	0.0	0.0	4.7	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 12:00:00 PM	0.0	0.0	0.0	4.7	20.9	0.0	0.0	0.0	0.0	21.6	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 01:00:00 PM	0.0	0.0	0.0	4.8	20.9	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 02:00:00 PM	<1.0	0.0	0.0	4.4	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 03:00:00 PM	0.0	0.0	0.0	4.1	20.9	0.0	<1.0	0.0	0.0	21.4	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 04:00:00 PM	0.0	0.0	0.0	4.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 05:00:00 PM	0.0	0.0	0.0	3.9	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
03/07/2013 06:00:00 PM	<1.0	0.0	0.0	3.6	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 07:00:00 PM	0.0	0.0	<1.0	3.2	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 08:00:00 PM	0.0	0.0	<1.0	2.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 09:00:00 PM	<1.0	0.0	<1.0	2.4	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.8	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 10:00:00 PM	0.0	0.0	<1.0	2.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.8
03/07/2013 11:00:00 PM	<1.0	0.0	<1.0	1.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.5	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 12:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.8	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6

Texas Brine - Belle Rose, Louisiana Well Gas Sampling Results

	Sample Date: 3/4/2013
LHG Constituents	OG-1
	00 1
SPL Sample ID Pollutant	
Nitrogen	
CO ₂	
Methane Ethane	
Propane	Not Yet Received
Iso-butane	
n-Butane	
Iso-pentane n-Pentane	
Hexanes+	
Heptanes+	
Sulfides	
SPL Sample ID	
Pollutant	
Hydrogen Sulfide Carbonyl Sulfide	
Dimethyl Sulfide	
Unkown Sulfides	
Methyl Mercaptans	N-4 W-4 D
Ethyl Mercaptans Isopropyl Mercaptans	Not Yet Received
n-Propyl Mercaptans	
sec-Butyl Mercaptans	
tert-Butyl Mercaptans	
n-Butyl Mercaptans	
pri-Amyl Mercaptans Carbon Disulfide	
Unkown Disulfides	
Thiophene	
Toxics Detected	
Accutest Sample ID	JB30347-1
Pollutant	ppm _v
Benzene Carbon Disulfide	25.7 ND
Chloroform	ND
Chloromethane	ND
Cyclohexane	52.3
Dichlorodifluoromethane Ethylbenzene	ND 1.23
(n) Hexane	180
Methylene Chloride	ND
Methyl Ethyl Ketone	ND
Methyl Isobutyl Ketone Styrene	ND ND
1,2,4 Trimethylbenzene	1.41
1,3,5 Trimethylbenzene	0.718
2,2,4-Trimethylpentane	ND
Tetrachloroethylene Toluene	ND 29.8
Trichloroethylene	29.8 ND
Xylenes (total) m,p plus o	10.8
TOTAL	301.96
Non-Toxics Detected	$\mathrm{ppm_v}$
Acetone	ND
Ethanol 4-Ethyltoluene	ND 0.334
Freon 113	ND
Heptane	55.1
Isopropyl Alcohol	ND
Tertiary Butyl Alcohol	ND ND
Trichlorofluoromethane	ND



Well Gas Sampling Location
March 4, 2013



*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

	South-most Pipeline Site						Middle	e-most Pipeli	ne Site			North	-most Pipeli	ne Site			On	Drill Rig Boo	om		Relief Well				
	ST-3					ST-2					ST-1					OG 3A-1					RW-1				
		Non-					Non-					Non-													
		Methane					Methane					Methane					Non-					Non-			
		VOC					VOC					VOC					Methane					Methane			
Date-Time *	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/07/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6
03/07/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/07/2013 07:00:00 AM	<1.0	<1.0	<1.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.8	<1.0	0.0	<1.0	0.0	20.5
03/07/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.6
03/07/2013 09:00:00 AM	<1.0	0.0	<1.0	1.8	20.3	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 10:00:00 AM	<1.0	0.0	0.0	4.4	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.8	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 11:00:00 AM	0.0	0.0	0.0	4.7	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 12:00:00 PM	0.0	0.0	0.0	4.7	20.9	0.0	0.0	0.0	0.0	21.6	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 01:00:00 PM	0.0	0.0	0.0	4.8	20.9	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 02:00:00 PM	<1.0	0.0	0.0	4.4	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 03:00:00 PM	0.0	0.0	0.0	4.1	20.9	0.0	<1.0	0.0	0.0	21.4	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 04:00:00 PM	0.0	0.0	0.0	4.0	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/07/2013 05:00:00 PM	0.0	0.0	0.0	3.9	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
03/07/2013 06:00:00 PM	<1.0	0.0	0.0	3.6	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 07:00:00 PM	0.0	0.0	<1.0	3.2	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 08:00:00 PM	0.0	0.0	<1.0	2.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	<1.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 09:00:00 PM	<1.0	0.0	<1.0	2.4	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.8	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/07/2013 10:00:00 PM	0.0	0.0	<1.0	2.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.8
03/07/2013 11:00:00 PM	<1.0	0.0	<1.0	1.8	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.5	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 12:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.8	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 01:00:00 AM	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	3.9	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 02:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	4.1	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 03:00:00 AM	0.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	4.1	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 04:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	4.2	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.6
03/08/2013 05:00:00 AM	0.0	0.0	<1.0	0.0	21.5	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	4.2	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.5

RESPEC Consulting & Services

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By: David	Gnage			D	ate: 3-7-13
Company: RESP	EC		Work O	rder #:	0
Personnel		Company		Job Tit	le
			- 1		
Time Onsite:	Start Tim	e: NA End Time:	NA	_	
Equipment Onsite :					
Daily Activity:	No Field	Work Conducted. RESPEC no	t on-site.		
Proposed Schedule:	No onsite	work scheduled at this time.			
				Initials:	DJG

ME&A Daily Action Summary

March 7, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By: Company:	Patrick Ritchie MP&A			Date: Work Order #	
	Safety Meeting	YES	1O		
Weather:	60 F Partly Sunny				
	Personnel	Company		Job Title	-
Charles Tral		MP&A		Geologist	
	Drilling Crew	WII CA		Geologist	
wanter iiii	Drining Crew				
Site Acti	vities: Start Time	6:50 End Time	17:00		
<u>Equipment</u>	On-site: Gardner De Vac truck Skid steer Mud cleanin	nver mud rotary rig			
Finished dev Began mobi	velopment of MRAA-02D velopment of MRAA-02M lization of equipment and	[Olocation		
Estimated to On-going	me of completion:				
Measure wa Measure pre Collect labo Surface com Mobilization	chedule: situ monitoring surface we ter level for the industrial essure and water level at T ratory samples from the suppletions at MRAA-02M and and set up at MRAA-031 me of completion:	water wells 3/8/2013 BC Geoprobe locations 3. arface water transect locat and MRAA-02M.	/11/2013		
On-going				Initiale	PMR